UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

CURRENT REPORT
Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934

Date of report (Date of earliest event reported): October 29, 2018

ALLISON TRANSMISSION HOLDINGS, INC.

(Exact Name of Registrant as Specified in Charter)

Delaware (State or other jurisdiction of incorporation) 001-35456 (Commission File Number)

26-0414014 (IRS Employer Identification No.)

One Allison Way, Indianapolis, Indiana (Address of principal executive offices)

46222 (Zip Code)

Registrant's telephone number, including area code (317) 242-5000

 $\begin{tabular}{ll} \textbf{Not Applicable} \\ \textbf{(Former name or former address, if changed since last report)} \end{tabular}$

<u> </u>
Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):
□ Written communication pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).
Emerging growth company
If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02 Results of Operations and Financial Condition.

On October 29, 2018, Allison Transmission Holdings, Inc. ("Allison") published an earnings release reporting its financial results for the three months ended September 30, 2018. A copy of the earnings release is attached as Exhibit 99.1 hereto. Following the publication of the earnings release, Allison will host an earnings call on October 30, 2018 at 8:00 a.m. ET on which its financial results for the three months ended September 30, 2018 will be discussed. The investor presentation materials that will be used for the call are attached as Exhibit 99.2 hereto.

On October 29, 2018, Allison posted the materials attached as Exhibits 99.1 and 99.2 on its web site (www.allisontransmission.com).

As discussed on page 2 of Exhibit 99.2, the investor presentation contains forward-looking statements within the meaning of the federal securities laws. These statements are present expectations, and are subject to the limitations listed therein and in Allison's other Securities and Exchange Commission filings, including that actual events or results may differ materially from those in the forward-looking statements.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit

Number Description

99.1 <u>Earnings release dated October 29, 2018.</u>

99.2 <u>Investor presentation materials dated October 29, 2018.</u>

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Allison Transmission Holdings, Inc.

Date: October 29, 2018

By: /s/ Eric C. Scroggins

Name: Eric C. Scroggins

Title: Vice President, General Counsel and Secretary



News Release

Allison Transmission Announces Third Quarter 2018 Results

- · Net Sales of \$692 million, up 16 percent year-over-year
- · Net Income of \$167 million, up 50 percent year-over-year
- · Diluted EPS of \$1.27, up 69 percent year-over-year
- Adjusted EBITDA of \$295 million, up 22 percent year-over-year
- · Company raises full year 2018 net sales guidance to an increase in the range of 18 to 19 percent

INDIANAPOLIS, October 29, 2018 – **Allison Transmission Holdings Inc. (NYSE: ALSN)**, the largest global provider of commercial duty fully-automatic transmissions, today reported net sales for the third quarter of \$692 million, a 16 percent increase from the same period in 2017. The increase in net sales was principally driven by higher demand in the Global On-Highway, Outside North America Off-Highway and Service Parts, Support Equipment & Other end markets.

Net Income for the quarter was \$167 million compared to \$111 million for the same period in 2017. Adjusted EBITDA, a non-GAAP financial measure, for the quarter was \$295 million compared to \$241 million for the same period in 2017. Net Cash Provided by Operating Activities for the quarter was \$239 million compared to \$215 million for the same period in 2017. Adjusted Free Cash Flow, a non-GAAP financial measure, for the quarter was \$216 million compared to \$195 million for the same period in 2017.

David S. Graziosi, President and Chief Executive Officer of Allison Transmission commented, "I am pleased to report that third quarter 2018 net sales growth exceeded our expectations and the guidance ranges provided to the market on July 30, and 2018 is on track to be a record year." Graziosi continued, "Year-over-year net sales growth of 16 percent was surpassed once again, by even stronger growth in Net Income, up 50 percent, Diluted EPS, up 69 percent and Adjusted EBITDA, up 22 percent. Also during the quarter, we continued to execute our well-defined approach to capital structure and allocation by settling \$86 million of share repurchases and paying a dividend of \$0.15 per share. Given third quarter 2018 results and current end markets conditions, we are raising our full year 2018 net sales guidance from an increase in the range of 15 to 18 percent to an increase in the range of 18 to 19 percent."

Third Quarter Net Sales by End Market

End Market	Q3 2018 Net Sales (\$M)	Q3 2017 Net Sales (\$M)	% Variance
North America On-Highway (a)	\$ 332	\$ 301	70 Variance 10%
8 0 0	*		
North America Off-Highway	\$ 12	\$ 17	(29%)
Defense	\$ 42	\$ 35	20%
Outside North America On-Highway	\$ 96	\$ 89	8%
Outside North America Off-Highway	\$ 46	\$ 14	229%
Service Parts, Support Equipment & Other	\$ 164	\$ 139	<u>18</u> %
Total Net Sales	\$ 692	<u>\$ 595</u>	<u>16</u> %

(a) North America On-Highway end-market net sales are inclusive of net sales for North America Electric Hybrid-Propulsion Systems for Transit Bus.

Third Quarter Highlights

North America On-Highway end market net sales were up 10 percent from the same period in 2017 principally driven by higher demand for Rugged Duty Series models and down 3 percent on a sequential basis principally driven by lower demand for Transit Series and Pupil Transport/Shuttle models.

North America Off-Highway end market net sales were down \$5 million from the same period in 2017 and down \$19 million sequentially, in both cases principally driven by lower demand from hydraulic fracturing applications.

Defense end market net sales were up 20 percent from the same period in 2017 principally driven by higher Tracked and Wheeled demand and down 2 percent on a sequential basis.

Outside North America On-Highway end market net sales were up 8 percent from the same period in 2017 principally driven by higher demand in Asia and down 5 percent sequentially principally driven by lower demand in Europe.

Outside North America Off-Highway end market net sales were up \$32 million from the same period in 2017 and up \$22 million on a sequential basis, in both cases principally driven by improved demand in the energy, mining and construction sectors.

Service Parts, Support Equipment & Other end market net sales were up 18 percent from the same period in 2017 principally driven by higher demand for North America service parts and Global support equipment and down 3 percent sequentially principally driven by lower demand for North America Off-Highway service parts.

Gross profit for the quarter was \$368 million, an increase of 22 percent from \$302 million for the same period in 2017. Gross margin for the quarter was 53.2 percent, an increase of 240 basis points from a gross margin of 50.8 percent for the same period in 2017. The increase in gross profit from the same period in 2017 was principally driven by increased net sales, price increases on certain products and favorable material costs partially offset by higher manufacturing expenses commensurate with increased net sales.

Selling, general and administrative expenses for the quarter were \$89 million, an increase of \$11 million from \$78 million for the same period in 2017. The increase was principally driven by higher warranty expense commensurate with increased net sales, favorable dual power inverter module ("DPIM") extended coverage and product warranty adjustments in 2017 that did not recur in 2018 and increased commercial activities spending.

Engineering – research and development expenses for the quarter were \$33 million, an increase of \$7 million from \$26 million for the same period in 2017. The increase was principally driven by increased product initiatives spending.

Income tax expense for the quarter was \$51 million, resulting in an effective tax rate of 23% compared to \$59 million of income tax expense and an effective tax rate of 35% for the same period in 2017. The decrease in effective tax rate was principally driven by the U.S. Tax Cuts and Jobs Act enacted into law in December 2017.

Net income for the quarter was \$167 million compared to \$111 million for the same period in 2017. The increase was principally driven by increased gross profit and lower income tax expense partially offset by increased selling, general and administrative expenses and increased product initiatives spending.

Net cash provided by operating activities was \$239 million compared to \$215 million for the same period in 2017. The increase was principally driven by increased gross profit and decreased cash interest expense partially offset by higher operating working capital requirements, increased product initiatives spending, increased cash income taxes and increased commercial activities spending.

Third Quarter Non-GAAP Financial Measures

Adjusted EBITDA for the quarter was \$295 million compared to \$241 million for the same period in 2017, an increase of \$54 million. The increase in Adjusted EBITDA was principally driven by increased net sales, price increases on certain products and favorable material costs partially offset by increased selling, general and administrative expenses, increased product initiatives spending, and increased manufacturing expenses commensurate with increased net sales.

Adjusted Free Cash Flow for the quarter was \$216 million compared to \$195 million for the same period in 2017, an increase of \$21 million. The increase was principally driven by increased cash provided by operating activities partially offset by increased capital expenditures.

Full Year 2018 Guidance Update

Our updated full year 2018 guidance includes a year-over-year net sales increase in the range of 18 to 19 percent, Net Income in the range of \$600 to \$620 million, Adjusted EBITDA in the range of \$1,090 to \$1,110 million, Net Cash Provided by Operating Activities in the range of \$785 to \$805 million, and Adjusted Free Cash Flow in the range of \$685 to \$715 million. Capital expenditures are expected to be in the range of \$90 to \$100 million and cash income taxes are expected to be in the range of \$100 to \$110 million.

Allison's full year 2018 net sales guidance reflects increased demand in the Global On-Highway and Global Off-Highway products, price increases on certain products and continued execution of our growth initiatives.

Although we are not providing specific fourth quarter 2018 guidance, Allison does expect fourth quarter net sales to be up from the same period in 2017 and down sequentially.

Conference Call and Webcast

The company will host a conference call at 8:00 a.m. ET on Tuesday, October 30 to discuss its third quarter 2018 results. The dial-in number is 1-201-389-0878 and the U.S. toll-free dial-in number is 1-877-425-9470. A live webcast of the conference call will also be available online at http://ir.allisontransmission.com.

For those unable to participate on the conference call, a replay will be available from 11:00 a.m. ET on October 30 until 11:59 p.m. ET on November 6. The replay dial-in number is 1-844-512-2921 and the international replay dial-in number is 1-412-317-6671. The replay passcode is 13683625.

About Allison Transmission

Allison Transmission (NYSE: ALSN) is the world's largest manufacturer of fully automatic transmissions for medium- and heavy-duty commercial vehicles and is a leader in electric hybrid-propulsion systems for city buses. Allison transmissions are used in a variety of applications including refuse, construction, fire, distribution, bus, motorhomes, defense and energy. Founded in 1915, the company is headquartered in Indianapolis, Indiana, USA and employs approximately 2,700 people worldwide. With a market presence in more than 80 countries, Allison has regional headquarters in the Netherlands, China and Brazil with manufacturing facilities in the U.S., Hungary and India. Allison also has approximately 1,400 independent distributor and dealer locations worldwide. For more information, visit allisontransmission.com.

Forward-Looking Statements

This press release contains forward-looking statements. All statements other than statements of historical fact contained in this press release are forwardlooking statements, including all statements regarding future financial results. In some cases, you can identify forward-looking statements by terminology such as "may," "will," "should," "expect," "plans," "project," "anticipate," "believe," "estimate," "predict," "intend," "forecast," "could," "continue" or the negative of these terms or other similar terms or phrases. Forward-looking statements are not guarantees of future performance and involve known and unknown risks. Factors which may cause the actual results to differ materially from those anticipated at the time the forward-looking statements are made include, but are not limited to: risks related to our substantial indebtedness; our participation in markets that are competitive; the highly cyclical industries in which certain of our end users operate; uncertainty in the global regulatory and business environments in which we operate; the failure of markets outside North America to increase adoption of fully-automatic transmissions; the concentration of our net sales in our top five customers and the loss of any one of these; our ability to prepare for, respond to and successfully achieve our objectives relating to technological and market developments, competitive threats and changing customer needs; U.S. and foreign defense spending; general economic and industry conditions; increases in cost, disruption of supply or shortage of raw materials or components used in our products; the discovery of defects in our products, resulting in delays in new model launches, recall campaigns and/or increased warranty costs and reduction in future sales or damage to our brand and reputation; risks associated with our international operations, including increased trade protectionism; future reductions or changes in government subsidies for hybrid vehicles and other external factors impacting demand; labor strikes, work stoppages or similar labor disputes, which could significantly disrupt our operations or those of our principal customers; our intention to pay dividends and repurchase shares of our common stock and other risks and uncertainties associated with our business described in our Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K. Although we believe the expectations reflected in such forward-looking

statements are based upon reasonable assumptions, we can give no assurance that the expectations will be attained or that any deviation will not be material. All information is as of the date of this press release, and we undertake no obligation to update any forward-looking statement to conform the statement to actual results or changes in expectations.

Use of Non-GAAP Financial Measures

This press release contains information about Allison's financial results and forward-looking estimates of financial results which are not presented in accordance with accounting principles generally accepted in the United States ("GAAP"). Such non-GAAP financial measures are reconciled to their closest GAAP financial measures at the end of this press release. Non-GAAP financial measures should not be considered in isolation or as a substitute for our reported results prepared in accordance with GAAP and, as calculated, may not be comparable to other similarly titled measures of other companies.

We use Adjusted EBITDA and Adjusted EBITDA as a percent of net sales to measure our operating profitability. We believe that Adjusted EBITDA and Adjusted EBITDA as a percent of net sales provide management, investors and creditors with useful measures of the operational results of our business and increase the period-to-period comparability of our operating profitability and comparability with other companies. Adjusted EBITDA as a percent of net sales is also used in the calculation of management's incentive compensation program. The most directly comparable GAAP measure to Adjusted EBITDA is Net income. The most directly comparable GAAP measure to Adjusted EBITDA as a percent of net sales is Net Income as a percent of net sales. Adjusted EBITDA is calculated as the earnings before interest expense, income tax expense, amortization of intangible assets, depreciation of property, plant and equipment and other adjustments as defined by Allison Transmission, Inc.'s, the Company's wholly-owned subsidiary, Senior Secured Credit Facility Term B-3 Loan due 2022. Adjusted EBITDA as a percent of net sales is calculated as Adjusted EBITDA divided by net sales.

We use Adjusted Free Cash Flow to evaluate the amount of cash generated by our business that, after the capital investment needed to maintain and grow our business and certain mandatory debt service requirements, can be used for the repayment of debt, stockholder distributions and strategic opportunities, including investing in our business. We believe that Adjusted Free Cash Flow enhances the understanding of the cash flows of our business for management, investors and creditors. Adjusted Free Cash Flow is also used in the calculation of management's incentive compensation program. The most directly comparable GAAP measure to Adjusted Free Cash Flow is Net cash provided by operating activities. Adjusted Free Cash Flow is calculated as Net cash provided by operating activities after additions of long-lived assets.

Attachment

- · Condensed Consolidated Statements of Operations
- Condensed Consolidated Balance Sheets
- · Condensed Consolidated Statements of Cash Flows
- Reconciliation of GAAP to Non-GAAP Financial Measures
- · Reconciliation of GAAP to Non-GAAP Financial Measures for Full Year Guidance

Contacts

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Allison Transmission Holdings, Inc. Condensed Consolidated Statements of Operations (Unaudited, dollars in millions, except per share data)

	Three months ended September 30, 2018 2017			N	ine months en 2018	ided Septe	mber 30, 2017	
Net sales	\$	692	\$	595	\$	2,066	\$	1,674
Cost of sales		324		293		982		831
Gross profit		368		302		1,084		843
Selling, general and administrative		89		78		274		245
Engineering - research and development		33		26		94		74
Operating income		246		198		716		524
Interest expense, net		(30)		(26)		(90)		(78)
Other income (expense), net		2		(2)		5		(3)
Income before income taxes		218		170		631		443
Income tax expense		(51)		(59)		(139)		(154)
Net income	\$	167	\$	111	\$	492	\$	289
Basic earnings per share attributable to common stockholders	\$	1.28	\$	0.75	\$	3.66	\$	1.91
Diluted earnings per share attributable to common stockholders	\$	1.27	\$	0.75	\$	3.64	\$	1.90

Allison Transmission Holdings, Inc. Condensed Consolidated Balance Sheets (Unaudited, dollars in millions)

	September 30, 2018		ember 31, 2017
ASSETS			
Current Assets			
Cash and cash equivalents	\$	221	\$ 199
Accounts receivable		335	221
Inventories		166	154
Income taxes receivable		18	33
Other current assets		24	 25
Total Current Assets		764	632
Property, plant and equipment, net		448	448
Intangible assets, net		1,087	1,153
Goodwill		1,941	1,941
Other non-current assets		45	 31
TOTAL ASSETS	\$	4,285	\$ 4,205
LIABILITIES			
Current Liabilities			
Accounts payable	\$	198	\$ 159
Product warranty liability		26	22
Current portion of long-term debt		_	12
Deferred revenue		35	41
Other current liabilities		189	 183
Total Current Liabilities		448	417
Product warranty liability		41	33
Deferred revenue		89	75
Long-term debt		2,522	2,534
Deferred income taxes		322	276
Other non-current liabilities		179	 181
TOTAL LIABILITIES		3,601	3,516
TOTAL STOCKHOLDERS' EQUITY		684	689
TOTAL LIABILITIES & STOCKHOLDERS' EQUITY	\$	4,285	\$ 4,205

Allison Transmission Holdings, Inc. Condensed Consolidated Statements of Cash Flows (Unaudited, dollars in millions)

	Three months ended September 30,			ine months end			
		2018		.017	 2018		2017
Net cash provided by operating activities	\$	239	\$	215	\$ 605	\$	492
Net cash used for investing activities (a)		(23)		(20)	(52)		(43)
Net cash used for financing activities		(90)		(71)	(529)		(447)
Effect of exchange rate changes on cash		(1)		1	(2)		3
Net increase in cash and cash equivalents		125		125	22		5
Cash and cash equivalents at beginning of period		96		85	199		205
Cash and cash equivalents at end of period	\$	221	\$	210	\$ 221	\$	210
Supplemental disclosures:					 	-	
Interest paid	\$	11	\$	16	\$ 68	\$	71
Income taxes paid	\$	34	\$	31	\$ 80	\$	65
(a) Additions of long-lived assets	\$	(23)	\$	(20)	\$ (52)	\$	(40)

Allison Transmission Holdings, Inc. Reconciliation of GAAP to Non-GAAP Financial Measures (Unaudited, dollars in millions)

	Three mon Septem		Nine months ended September 30,		
	2018	2017	2018	2017	
Net income (GAAP)	\$ 167	\$ 111	\$ 492	\$ 289	
plus:					
Income tax expense	51	59	139	154	
Interest expense, net	30	26	90	78	
Amortization of intangible assets	22	22	66	67	
Depreciation of property, plant and equipment	19	21	58	60	
Stock-based compensation expense (a)	3	2	9	8	
UAW Local 933 retirement incentive (b)	_	_	7	_	
Unrealized loss on foreign exchange (c)	3	2	6	1	
Technology-related investment expense (d)	_	_	_	3	
Dual power inverter module units extended coverage (e)		(2)		(2)	
Adjusted EBITDA (Non-GAAP)	\$ 295	\$ 241	\$ 867	\$ 658	
Net sales (GAAP)	\$ 692	\$ 595	\$2,066	\$1,674	
Net income as a percent of net sales (GAAP)	24.1%	18.7%	23.8%	17.3%	
Adjusted EBITDA as a percent of net sales (Non-GAAP)	42.6%	40.5%	42.0%	39.3%	
Net Cash Provided by Operating Activities (GAAP)	\$ 239	\$ 215	\$ 605	\$ 492	
Deductions to Reconcile to Adjusted Free Cash Flow:					
Additions of long-lived assets	(23)	(20)	(52)	(40)	
Adjusted Free Cash Flow (Non-GAAP)	\$ 216	\$ 195	\$ 553	\$ 452	

- (a) Represents employee stock compensation expense (recorded in Cost of sales, Selling, general and administrative, and Engineering research and development).
- (b) Represents a charge (recorded in Cost of sales) related to a retirement incentive program for certain employees represented by the International Union, United Automobile, Aerospace and Agricultural Implement Workers of America ("UAW") pursuant to the UAW Local 933 collective bargaining agreement effective through November 2023.
- (c) Represents losses (recorded in Other income (expense), net) on intercompany financing transactions related to investments in plant assets for our India facility.
- (d) Represents a charge (recorded in Other income (expense), net) for investments in co-development agreements to expand our position in transmission technologies.
- (e) Represents an adjustment (recorded in Selling, general and administrative) associated with the Dual Power Inverter Module ("DPIM") extended coverage program liability. The DPIM liability will continue to be reviewed for any changes in estimates as additional claims data and field information become available.

Allison Transmission Holdings, Inc. Reconciliation of GAAP to Non-GAAP Financial Measures for Full Year Guidance (Unaudited, dollars in millions)

			dance	
	Ye	ear Ending De	cember 3	1, 2018
		Low		High
Net Income (GAAP)	\$	600	\$	620
plus:				
Income tax expense		171		173
Interest expense, net		122		120
Depreciation and amortization		164		164
UAW Local 933 retirement incentive (a)		14		14
Stock-based compensation expense (b)		13		13
Unrealized loss on foreign exchange (c)		6		6
Adjusted EBITDA (Non-GAAP)	\$	1,090	\$	1,110
Net Cash Provided by Operating Activities (GAAP)	\$	785	\$	805
Deductions to Reconcile to Adjusted Free Cash Flow:				
Additions of long-lived assets		(100)		(90)
Adjusted Free Cash Flow (Non-GAAP)	\$	685	\$	715

- (a) Represents a charge (recorded in Cost of sales) related to a retirement incentive program for certain employees represented by the International Union, United Automobile, Aerospace and Agricultural Implement Workers of America ("UAW") pursuant to the UAW Local 933 collective bargaining agreement effective through November 2023.
- (b) Represents employee stock compensation expense (recorded in Cost of sales, Selling, general and administrative, and Engineering research and development).
- (c) Represents losses (recorded in Other income (expense), net) on intercompany financing transactions related to investments in plant assets for our India facility.

Q3 2018 Earnings Release

Published October 29, 2018 (Earnings Conference Call October 30, 2018)

David Graziosi, President & Chief Executive Officer Fred Bohley, Vice President & Chief Financial Officer





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Safe Harbor Statement

The following information contains, or may be deemed to contain, "forward-looking statements" (as defined in the U.S. Private Securities Litigation Reform Act of 1995). The words "believe," "expect," "anticipate," "intend," "estimate" and other expressions that are predictions of or indicate future events and trends and that do not relate to historical matters identify forward-looking statements. You should not place undue reliance on these forward-looking statements. Although forward-looking statements reflect management's good faith beliefs, reliance should not be placed on forward-looking statements because they involve known and unknown risks, uncertainties and other factors, which may cause actual results, performance or achievements to differ materially from anticipated future results, performance or achievements expressed or implied by such forward-looking statements. Forward-looking statements speak only as of the date the statements are made. We undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, changed circumstances or otherwise. These forward-looking statements are subject to numerous risks and uncertainties, including, but not limited to: risks related to our substantial indebtedness; our participation in markets that are competitive; the highly cyclical industries in which certain of our end users operate; uncertainty in the global regulatory and business environments in which we operate; the failure of markets outside North America to increase adoption of fully-automatic transmissions; the concentration of our net sales in our top five customers and the loss of any one of these; our ability to prepare for, respond to and successfully achieve our objectives relating to technological and market developments, competitive threats and changing customer needs; U.S. and foreign defense spending; general economic and industry conditions; increases in cost, disruption of supply or shortage of raw materials or components used in our products; the discovery of defects in our products, resulting in delays in new model launches, recall campaigns and/or increased warranty costs and reduction in future sales or damage to our brand and reputation; risks associated with our international operations, including increased trade protectionism; future reductions or changes in government subsidies for hybrid vehicles and other external factors impacting demand; labor strikes, work stoppages or similar labor disputes, which could significantly disrupt our operations or those of our principal customers; and our intention to pay dividends and repurchase shares of our common stock.

Allison Transmission cannot assure you that the assumptions made in preparing any of the forward-looking statements will prove accurate or that any long-term financial goals will be realized. All forward-looking statements included in this presentation speak only as of the date made, and Allison Transmission undertakes no obligation to update or revise publicly any such forward-looking statements, whether as a result of new information, future events, or otherwise. In particular, Allison Transmission cautions you not to place undue weight on certain forward-looking statements pertaining to potential growth opportunities, long-term financial goals or the value we currently ascribe to certain tax attributes set forth herein. Actual results may vary significantly from these statements.

Allison Transmission's business is subject to numerous risks and uncertainties, which may cause future results of operations to vary significantly from those presented herein. Important factors that could cause actual results to differ materially are discussed in Allison Transmission's Annual Report on Form 10-K for the year ended December 31, 2017.



Non-GAAP Financial Information

We use Adjusted EBITDA and Adjusted EBITDA as a percent of net sales to measure our operating profitability. We believe that Adjusted EBITDA and Adjusted EBITDA as a percent of net sales provide management, investors and creditors with useful measures of the operational results of our business and increase the period-to-period comparability of our operating profitability and comparability with other companies. Adjusted EBITDA as a percent of net sales is also used in the calculation of management's incentive compensation program. The most directly comparable U.S. generally accepted accounting principles ("GAAP") measure to Adjusted EBITDA is Net income. The most directly comparable GAAP measure to Adjusted EBITDA as a percent of net sales is Net income as a percent of net sales. Adjusted EBITDA is calculated as the earnings before interest expense, income tax expense, amortization of intangible assets, depreciation of property, plant and equipment and other adjustments as defined by Allison Transmission, Inc.'s, the Company's wholly-owned subsidiary, Senior Secured Credit Facility. Adjusted EBITDA as a percent of net sales is calculated as Adjusted EBITDA divided by net sales.

We use Adjusted Free Cash Flow to evaluate the amount of cash generated by our business that, after the capital investment needed to maintain and grow our business and certain mandatory debt service requirements, can be used for repayment of debt, stockholder distributions and strategic opportunities. We believe that Adjusted Free Cash Flow enhances the understanding of the cash flows of our business for management, investors and creditors. Adjusted Free Cash Flow is also used in the calculation of management's incentive compensation program. The most directly comparable GAAP measure to Adjusted Free Cash Flow is Net cash provided by operating activities. Adjusted Free Cash Flow is calculated as Net cash provided by operating activities after additions of long-lived assets and certain other adjustments.



Call Agenda

- Q3 2018 Performance
- 2018 Guidance Update



Q3 2018 Performance Summary

(\$ in millions)	Q3 2018	Q3 2017	% Variance
Net Sales	\$692	\$595	16.3%
Gross Margin %	53.2%	50.8%	240 bps
Net Income	\$167	\$111	50.5%
Adjusted EBITDA ⁽¹⁾	\$295	\$241	22.4%

Commentary

Net Sales: increase was principally driven by higher demand in the Global On-Highway, Outside North America Off-Highway and Service Parts, Support Equipment & Other end markets, price increases on certain products and continued execution of our growth initiatives.

Gross Margin: increase was principally driven by increased net sales, price increases on certain products and favorable material costs.

Net Income: increase was principally driven by increased gross profit and lower income tax expense partially offset by increased selling, general and administrative expenses and increased product initiatives spending.

Adjusted EBITDA: increase was principally driven by increased net sales, price increases on certain products and favorable material costs partially offset by increased selling, general and administrative expenses, increased product initiatives spending, and increased manufacturing expenses commensurate with increased net sales.

(1) See Appendix for a reconciliation of Adjusted EBITDA.



Q3 2018 Sales Performance

(\$ in millions)

End Markets	Q3 2018	Q3 2017	% Variance	Commentary
North America On-Hwy	\$332	\$301	10%	Principally driven by higher demand for Rugged Duty Series models
North America Off-Hwy	\$12	\$17	(29%)	Principally driven by lower demand from hydraulic fracturing applications
Defense	\$42	\$35	20%	Principally driven by higher Tracked and Wheeled demand
Outside North America On-Hwy	\$96	\$89	8%	Principally driven by higher demand in Asia
Outside North America Off-Hwy	\$46	\$14	229%	Principally driven by improved demand in the energy, mining and construction sectors
Service Parts, Support Equipment & Other	\$164	\$139	18%	Principally driven by higher demand for North America service parts and Global support equipment
Total	\$692	\$595	16%	



Q3 2018 Financial Performance

(\$ in millions, except per share data)	Q3 2018	Q3 2017	\$ Var	% Var	Commentary
Net Sales	\$692	\$595	\$97	16.3%	Increase was principally driven by higher demand in the Global On-Highway, Outside North America Off-Highway and Service Parts, Support Equipment & Other end markets, price increases on certain products and continued execution of our growth initiatives
Cost of Sales	\$324	\$293	(\$31)	(10.6%)	
Gross Profit	\$368	\$302	\$66	21.9%	Increase was principally driven by increased net sales, price increases on certain products and favorable material costs partially offset by higher manufacturing expenses commensurate with increased net sales
Operating Expenses					
Selling, General and Administrative	\$89	\$78	(\$11)	(14.1%)	Increase was principally driven by higher warranty expense commensurate with increased net sales, favorable dual power inverter module extended coverage and product warranty adjustments in 2017 that did not recur in 2018 and increased commercial activities spending
Engineering – Research and Development	\$33	\$26	(\$7)	(26.9%)	Increase was principally driven by increased product initiatives spending
Total Operating Expenses	\$122	\$104	(\$18)	(17.3%)	
Operating Income	\$246	\$198	\$48	24.2%	
Interest Expense, net	(\$30)	(\$26)	(\$4)	(15.4%)	Increase was principally driven by interest expense for the 4.75% Senior Notes due October 2027 that were issued in September 2017
Other Income (Expense), net	\$2	(\$2)	\$4	200.0%	Change was principally driven by credits related to post-retirement benefit plan amendments
Income Before Income Taxes	\$218	\$170	\$48	28.2%	
Income Tax Expense	(\$51)	(\$59)	\$8	13.6%	Decrease in the effective tax rate was principally driven by the U.S. Tax Cuts and Jobs Act enacted into law in December 2017
Net Income	\$167	\$111	\$56	50.5%	
Diluted Earnings Per Share	\$1.27	\$0.75	\$0.52	69.3%	Q3 2018: 131M shares; Q3 2017: 147M shares
Adjusted EBITDA ⁽¹⁾	\$295	\$241	\$54	22.4%	

(1) See appendix for the reconciliation from Net Income.



Q3 2018 Cash Flow Performance

(\$ in millions)	Q3 2018	Q3 2017	\$ Variance	% Variance	Commentary
Net Cash Provided by Operating Activities	\$239	\$215	\$24	11.2%	Principally driven by increased gross profit and decreased cash interest expense partially offset by higher operating working capital requirements, increased product initiatives spending, increased cash income taxes and increased commercial activities spending
CapEx	\$23	\$20	\$3	15.0%	Principally driven by productivity and replacement programs spending
Adjusted Free Cash Flow (1)	\$216	\$195	\$21	10.8%	Due to increased Net Cash Provided by Operating Activities partially offset by increased capital expenditures

(\$ in millions)	Q3 2018	Q3 2017	\$ Variance	% Variance	Commentary
Operating Working Capital ⁽²⁾ Percentage of LTM Sales	11.4%	11.3%	N/A	10 Bps	Principally driven by increased operating working capital commensurate with increased net sales partially offset with higher net sales
Cash Paid for Interest	\$11	\$16	\$5	31.2%	Principally driven by interest rate hedging settlement payments for contracts terminated in December 2017
Cash Paid for Income Taxes	\$34	\$31	\$3	9.7%	Primarily driven by intra-year timing of payments

 ⁽¹⁾ See Appendix for a reconciliation of Adjusted Free Cash Flow.
 (2) Operating Working Capital = A/R + Inventory – A/P.



2018 Guidance Update

	Guidance	Commentary
Net Sales Change from 2017	18 to 19 percent	Guidance reflects increased demand in the Global On- Highway and Global Off-Highway products, price increases on certain products and continued execution of our growth initiatives
Net Income (\$ in millions)	\$600 to \$620	
Adjusted EBITDA (\$ in millions)	\$1,090 to \$1,110	
Net Cash provided by Operating Activities (\$ in millions)	\$785 to \$805	
CapEx (\$ in millions)	\$90 to \$100	Subject to sourcing and completion milestones
Adjusted Free Cash Flow (\$ in millions)	\$685 to \$715	Net Cash Provided by Operating Activities less CapEx
Cash Income Taxes (\$ in millions)	\$100 to \$110	



APPENDIX Non-GAAP Financial Information



Non-GAAP Reconciliations (1 of 3)

								Last twelve
						Three mor	nths ended	months ended
\$ in millions, Unaudited		ar ended Dec	September 30,		September 30			
	2013	2014	2015	2016	2017	2017	2018	2018
Net income (GAAP)	\$165	\$229	\$182	\$215	\$504	\$111	\$167	\$707
olus:								
interest expense, net	133	138	114	101	103	26	30	115
ncome tax expense	101	139	107	126	23	59	51	8
Technology-related investment expenses	5	2	_	1	16	–	_	13
Public offering expenses	2	1	_	_	_	–	_	–
mpairments	_	15	81	_	32	-	_	32
Environmental remediation	_	_	14	_	_	–	_	–
Amortization of intangible assets	105	99	97	92	90	22	22	89
Depreciation of property, plant and equipment	99	94	88	84	80	21	19	78
Loss on redemptions and repayments of long-term debt	1	1	1	_	_	–	_	–
Stockholder activism expenses	_	_	_	4	_	–	_	-
Dual power inverter module extended coverage	(2)	1	(2)	1	(2)	(2)	_	-
UAW Local 933 signing bonus	_	_	_	_	10	–	_	10
UAW Local 933 retirement incentive	_	_	_	_	_	–	_	7
Unrealized loss (gain) on commodity hedge contracts	2	(1)	1	(2)	_	–	_	–
Unrealized loss on foreign exchange	2	5	1	1	_	2	3	5
Expenses related to long-term debt refinancing	_	_	25	12	_	–	_	–
Restructuring charges	1	1	_	_	_	-	_	-
Stock-based compensation expense	13	15	11	9	12	2	3	13
Adjusted EBITDA (Non-GAAP)	\$627	\$739	\$720	\$644	\$868	\$241	\$295	\$1,077
Net Sales (GAAP)	\$1,927	\$2,127	\$1,986	\$1,840	\$2,262	\$595	\$692	\$2,654
Net income as a percent of net sales	8.6%	10.8%	9.2%	11.7%	22.3%	18.7%	24.1%	26.6%
Adjusted EBITDA as a percent of net sales	32.5%	34.7%	36.2%	35.0%	38.4%	40.5%	42.6%	40.6%



Non-GAAP Reconciliations (2 of 3)

Adjusted Free Cash Flow reconciliation								
\$ in millions, Unaudited	For the year ended December 31,					Three months ended September 30.		Last twelve months ended September 30,
VIII TIIIIO IS, CHAUMEC	2013	2014	2015	2016	2017	2017	2018	2018
Net Cash Provided by Operating Activities (GAAP)	\$464	\$573	\$580	\$591	\$658	\$215	\$239	\$771
(Deductions) or Additions:								
Long-lived assets	(75)	(64)	(58)	(71)	(91)	(20)	(23)	(103)
Technology-related license expenses	- 6	6	_	_	_	–	_	_
Stockholder activism expenses		_	_	4	_	_	_	-
Excess tax benefit from stock-based compensation	. 14	25	8	6	_	–	_	_
Adjusted Free Cash Flow (Non-GAAP)	\$409	\$540	\$530	\$530	\$567	\$195	\$216	\$668



Non-GAAP Reconciliations (3 of 3)

Guidance reconciliation

\$ in millions	Guidance					
	Yea	r Ending Dec	cember 31, 2018			
		Low	High			
Net Income (GAAP)	\$	600	\$	620		
plus:						
Income tax expense		171		173		
Interest expense, net		122		120		
Depreciation and amortization		164		164		
UAW Local 933 retirement incentive		14		14		
Stock-based compensation expense		13		13		
Unrealized loss on foreign exchange		6		6		
Adjusted EBITDA (Non-GAAP)	\$	1,090	\$	1,110		
Net Cash Provided by Operating Activities (GAAP)	\$	785	\$	805		
Deductions to Reconcile to Adjusted Free Cash Flow:						
Additions of long-lived assets		(100)		(90)		
Adjusted Free Cash Flow (Non-GAAP)	\$	685	\$	715		

