Q2 2013 Earnings Release July 29, 2013

Lawrence Dewey, Chairman, President & Chief Executive Officer David Graziosi, Executive Vice President & Chief Financial Officer





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Allison Transmission's business is subject to numerous risks and uncertainties, which may cause future results of operations to vary significantly from those presented herein. Important factors that could cause actual results to differ materially are discussed in Allison Transmission's Quarterly Report on Form 10-Q for the quarter ended March 31, 2013 and Allison Transmission's Annual Report on Form 10-K for year ended December 31, 2012.

Non-GAAP Financial Information



We use Adjusted net income, Adjusted EBITDA, Adjusted EBITDA excluding technology-related license expenses, Adjusted EBITDA margin, Adjusted EBITDA margin excluding technology-related license expenses, adjusted free cash flow and free cash flow to evaluate our performance relative to that of our peers. In addition, the Senior Secured Credit Facility has certain covenants that incorporate Adjusted EBITDA. However, Adjusted net income, Adjusted EBITDA, Adjusted EBITDA excluding technology-related license expenses, Adjusted EBITDA margin, Adjusted EBITDA margin excluding technology-related license expenses, adjusted free cash flow and free cash flow are not measurements of financial performance under GAAP, and these metrics may not be comparable to similarly titled measures of other companies. Adjusted net income is calculated as the sum of net income (loss), interest expense, net, income tax expense (benefit), trade name impairment and amortization of intangible assets, less cash interest, net and cash income taxes, and adjusted for certain non-recurring items. Adjusted EBITDA is calculated as the sum of Adjusted net income, cash interest, net, cash income taxes, depreciation of property, plant and equipment and other adjustments as defined by the Senior Secured Credit Facility and as further described below. Adjusted EBITDA excluding technology-related license expenses is calculated as Adjusted EBITDA less technology-related license expenses. Adjusted EBITDA margin is calculated as Adjusted EBITDA divided by net sales. Adjusted EBITDA margin excluding technology-related license expenses is calculated as Adjusted EBITDA excluding technology-related license expenses divided by net sales. Free cash flow is calculated as net cash provided by operating activities less capital expenditures. Adjusted free cash flow is free cash flow adjusted for non-recurring items.

We use Adjusted net income to measure our overall profitability because it better reflects our cash flow generation by capturing the actual cash interest paid and cash taxes paid rather than our interest expense and tax expense as calculated under GAAP and excludes the impact of the non-cash annual amortization of certain intangible assets that were created at the time of the Acquisition Transaction. We use Adjusted EBITDA, Adjusted EBITDA excluding technology-related license expenses, Adjusted EBITDA margin and Adjusted EBITDA margin excluding technology-related license expenses to evaluate and control our cash operating costs and to measure our operating profitability. We use adjusted free cash flow and free cash flow to evaluate the amount of cash generated by the business that, after the capital investment needed to maintain and grow our business, can be used for strategic opportunities, including investing in our business and strengthening our balance sheet. We believe the presentation of Adjusted EBITDA margin excluding technology-related license expenses, Adjusted EBITDA margin, Adjusted EBITDA margin excluding technology-related license expenses, adjusted free cash and free cash flow enhances our investors' overall understanding of the financial performance and cash flow of our business.

You should not consider Adjusted net income, Adjusted EBITDA, Adjusted EBITDA excluding technology-related license expenses, Adjusted EBITDA margin, Adjusted EBITDA margin excluding technology-related license expenses, adjusted free cash flow and free cash flow as an alternative to net income (loss), determined in accordance with GAAP, as an indicator of operating performance, or as an alternative to net cash provided by operating activities, determined in accordance with GAAP, as an indicator of Allison's cash flow.



- Q2 2013 Performance
- Full Year 2013 Guidance Update

Q2 2013 Performance Summary



(\$ in millions)	Q2 2013	Q2 2012	% Variance
Net Sales	\$512	\$559	(8.5%)
Gross Margin %	44.2%	45.0%	(80 bps)
Adjusted Net Income (1)	\$89	\$87	3.4%
Adjusted Free Cash Flow (1)	\$117	\$80	45.4%

Commentary

Net Sales: the decrease was principally driven by lower demand in the North America energy sector's hydraulic fracturing market, relative to the same period in 2012, previously considered reductions in U.S. defense spending and weakness in the Outside North America Off-Highway mining sector end market. Partially offsetting these declines were higher demand for North America hybrid-propulsion systems for transit buses principally driven by intra-year movement in the timing of orders and strength in the Outside North America Off-Highway energy sector end market. Net sales to the North America On-Highway energy are market were flat with the same period in 2012.

Gross Margin: the decrease was principally driven by decreased net sales, partially offset by favorable foreign exchange.

Adjusted Net Income: the increase was principally driven by reduced global commercial spending activities, decreased cash interest expense as a result of debt repayment and refinancing, premiums and expenses related to redemptions and repayments of long term debt in 2012, and a charge for the DPIM extended coverage program in 2012, partially offset by decreased net sales and higher employee stock compensation expense.

Adjusted Free Cash Flow: the increase was principally driven by increased net cash provided by operating activities and reduced capital expenditures. The decrease in capital expenditures was principally driven by the 2012 expansion of our India facility and lower 2013 product initiatives spending.

Q2 2013 Sales Performance



(\$ in millions)

End Markets	Q2 2013	Q2 2012	% Variance	Commentary
North America On-Hwy	\$216	\$217	(0%)	Flat with the same period in 2012 and up 15% sequentially driven by higher demand for Rugged Duty and Bus Series models
North America Hybrid- Propulsion Systems for Transit Bus	\$27	\$18	50%	Increased demand principally driven by intra- year movement in the timing of orders
North America Off-Hwy	\$8	\$44	(82%)	Decreased demand from the same period in 2012 driven by hydraulic fracturing applications, but for the first time in five quarters, essentially flat sequentially
Defense	\$58	\$80	(28%)	Continued reductions in U.S. defense spending to longer term averages experienced during periods without active conflicts
Outside North America On-Hwy	\$75	\$78	(4%)	Weakness in China, principally driven by the timing of bus tenders, and commercial vehicle production schedule volatility in several other regional end markets, partially offset by improved demand conditions in Europe
Outside North America Off-Hwy	\$36	\$30	20%	Decreased mining sector demand
Service Parts, Support Equipment & Other	\$92	\$92	0%	Flat with the same period in 2012
Total	\$512	\$559	(8%)	

Allison Transmission

Q2 2013 Financial Performance

(\$ in millions, except share data)	Q2 2013	Q2 2012	\$ Var	% Var	Commentary
Net Sales	\$512.1	\$559.4	(\$47.3)	(8.5%)	Decrease was principally driven by lower demand in the North America energy sector's hydraulic fracturing market, previously considered reductions in U.S. defense spending and weakness in the Outside North America Off-Highway mining sector end market. Partially offsetting these declines were higher demand for North America hybrid-propulsion systems for transit buses and strength in the Outside North America Off-Highway energy sector end market.
Cost of Sales	\$286.0	\$307.5	\$21.5	7.0%	
Gross Profit	\$226.1	\$251.9	(\$25.8)	(10.2%)	Decreased net sales partially offset by favorable foreign exchange
Operating Expenses					
Selling, general and administrative expenses	\$85.6	\$109.1	\$23.5	21.5%	\$12 million of lower intangible asset amortization, a \$9 million charge for the Dual Power Inverter Module extended coverage program in 2012 and reduced global commercial spending
Engineering – research and development	\$22.8	\$23.2	\$0.4	1.7%	
Total operating expenses	\$108.4	\$132.3	\$23.9	18.1%	
Operating Income	\$117.7	\$119.6	(\$1.9)	(1.6%)	
Interest Expense, net	(\$33.3)	(\$34.1)	\$0.8	2.3%	
Other Expense, net	(\$2.6)	(\$22.8)	\$20.2	88.6%	Decrease principally driven by an \$8 million impairment of technology-related investments in 2012 and \$8 million of premiums and expenses in 2012 related to redemptions and repayments of long-term debt
Income Before Income Taxes	\$81.8	\$62.7	\$19.1	30.5%	
Income Tax (Expense) Benefit	(\$31.3)	\$350.1	(\$381.4)	(108.9%)	Release of domestic valuation allowance for deferred tax assets in 2012 resulting in an income tax benefit of \$385 million
Net Income	\$50.5	\$412.8	(\$362.3)	(87.8%)	
Diluted Earnings Per Share	\$0.26	\$2.21	(\$1.95)	(88.2%)	Q2 2013: 189.9M shares; Q2 2012: 186.4M shares
Adjusted EBITDA ⁽¹⁾	\$171.6	\$190.7	(\$19.1)	(10.0%)	
Adjusted EBITDA excluding technology- related license expenses ⁽¹⁾	\$171.6	\$190.7	(\$19.1)	(10.0%)	
Adjusted Net Income ⁽¹⁾	\$89.4	\$86.5	\$2.9	3.4%	

(1) See Appendix for a reconciliation from Net Income.

Q2 2013 Cash Flow Performance



(\$ in millions)	Q2 2013	Q2 2012	\$ Variance	% Variance	Commentary
Net Cash Provided by Operating Activities	\$130	\$107	\$23	21.3%	Principally driven by Q2 2012 accounts payable reduction and lower cash interest expense partially offset by reduced Adjusted EBITDA
CapEx	\$13	\$27	(\$14)	(50.7%)	Principally driven by the 2012 expansion of our India facility and lower 2013 product initiatives spending
Adjusted Free Cash Flow ⁽¹⁾	\$117	\$80	\$37	45.4%	Driven by increased net cash provided by operating activities and reduced capital expenditures

(\$ in millions)	Q2 2013	Q2 2012	\$ Variance	% Variance	Commentary
Operating Working Capital ⁽²⁾ Percentage of LTM Sales	10.4%	9.6%	N/A	80 bps	Principally driven by LTM Sales reduction and 2013 sales forecast partially offset by Q2 2012 accounts payable reduction
Cash Paid for Interest	\$50	\$53	(\$3)	(5.9%)	Principally driven by debt repayment and refinancing
Cash Paid for Income Taxes	\$2	\$4	(\$2)	(48.6%)	Decreased taxable income

(1) See Appendix for a reconciliation of Adjusted Free Cash Flow.

(2) Operating Working Capital = A/R + Inventory – A/P.



	Guidance	Commentary
Net Sales (\$ in millions)	\$1,920 to \$1,960	We expect net sales to stabilize on a year-over- year basis, an improvement relative to the sales decline in the first half of the year. We believe there are improving trends in the second half of 2013 which we expect to be driven by strong year-over- year growth in global On-Highway end markets and abating year-over-year declines in the North America Off-Highway end market.
Adjusted EBITDA excluding technology-related license expenses (\$ in millions)	\$630 to \$660	
Adjusted EBITDA Margin excluding technology-related license expenses	32 to 34 percent	
Adjusted Free Cash Flow (\$ in millions)	\$325 to \$375	\$1.71 to \$1.97 per diluted share
CapEx (\$ in millions) Maintenance New Product Programs	\$60 to \$65 \$15 to \$20	Subject to timely completion of development and sourcing milestones
Cash Income Taxes (\$ in millions)	\$10 to \$15	U.S. income tax shield and net operating loss utilization



APPENDIX Non-GAAP Financial Information



Adjusted Net Income and Adjusted EBITDA reconciliation

	-				Three months		Last twelve months ended June 30,	
\$ in millions, Unaudited	2009	the year ended		2012	June 30, 2012 2013			
Net (loss) income	(\$323.9)	2010 \$29.6	2011 \$103.0	\$514.2	\$412.8	\$50.5	<u>2013</u> \$121.4	
	(\$323.9)	\$29.0	\$103.0	\$ 314. 2	7412.0	\$30.5	ΦΙΖΙ.4	
plus:								
Interest expense, net	234.2	277.5	217.3	151.2	34.1	33.3	143.6	
Cash interest expense	(242.5)	(239.1)	(208.6)	(167.3)	(52.7)	(49.6)	(158.1)	
Income tax expense (benefit)	41.4	53.7	47.6	(298.0)	(350.1)	31.3	75.1	
Cash income taxes	(5.5)	(2.2)	(5.8)	(10.7)	(3.5)	(1.8)	(7.3)	
Fee to terminate services agreement with Sponsors	—	—	—	16.0	—	—	—	
Technology-related investment expenses	_	_	_	14.4	8.0	—	8.9	
Public offering expenses	_	-	-	6.1	0.4	0.6	0.6	
Trade name impairment	190.0	-	-	_	_	—	_	
Amortization of intangible assets	155.9	154.2	151.9	150.0	37.5	25.1	130.0	
Adjusted net income	\$49.6	\$273.7	\$305.4	\$375.9	\$86.5	\$89.4	\$314.2	
Cash interest expense	242.5	239.1	208.6	167.3	52.7	49.6	158.1	
Cash income taxes	5.5	2.2	5.8	10.7	3.5	1.8	7.3	
Depreciation of property, plant and equipment	105.9	99.6	103.8	102.5	25.3	25.0	102.3	
(Gain)/loss on repurchases of long-term debt	(8.9)	(3.3)	16.0	22.1	7.6	_	1.0	
Dual power inverter module extended coverage	11.4	(1.9)	_	9.4	9.4	_	_	
UAW Local 933 signing bonus	_	_	_	8.8	_	_	8.8	
Benefit plan re-measurement	_	_	_	2.3	2.3	_	_	
Unrealized (gain) loss on hedge contracts	(5.8)	0.1	6.8	(0.9)	1.7	0.5	0.5	
Premiums and expenses on tender offer for long-term debt	_	_	56.9	_	_	_	_	
Restructuring charges	47.9	_	_	_	_	1.0	1.0	
Reduction of supply contract liability	_	(3.4)	_	_	_	_	_	
Other, net ⁽¹⁾	53.2	10.9	8.6	7.0	1.7	4.3	10.5	
Adjusted EBITDA	\$501.3	\$617.0	\$711.9	\$705.1	\$190.7	\$171.6	\$603.7	
Adjusted EBITDA excluding technology-related license expenses	\$501.3	\$617.0	\$711.9	\$717.1	\$190.7	\$171.6	\$621.7	
Net Sales	\$1,766.7	\$1,926.3	\$2,162.8	\$2,141.8	\$559.4	\$512.1	\$1,950.0	
Adjusted EBITDA margin	28.4%	32.0%	32.9%	32.9%	34.1%	33.5%	31.0%	
Adjusted EBITDA margin excl technology-related license expenses	28.4%	32.0%	32.9%	33.5%	34.1%	33.5%	31.9%	

(1) Includes charges or income related to legacy employee benefits, shared income with General Motors, benefit plan adjustments, transitional costs to establish Allison as a stand-alone entity, pension curtailment adjustments, employee stock compensation expense, service fees paid to Allison's Sponsors and an adjustment for the settlement of litigation which originated with the Predecessor but was assumed by the Company as part of the Acquisition Transaction.



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Adjusted Free Cash Flow reconciliation

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					Three month	is ended	Last twelve months ended
\$ in millions, Unaudited	For th	ne year ende	ed Decembe	r 31,	June 30,		June 30,
	2009	2010	2011	2012	2012	2013	2013
Net Cash Provided by Operating Activities	\$168.7	\$388.9	\$469.2	\$497.5	\$106.9	\$129.7	\$435.4
(Deductions) or Additions:							
Long-lived assets	(88.2)	(73.8)	(96.9)	(123.9)	(26.8)	(13.2)	(87.2)
Fee to terminate services agreement with Sponsors	_	_	_	16.0	—	_	
Technology-related license expenses	_	_	_	12.0	—	_	18.0
2009 Non-Recurring Activity ⁽¹⁾	61.0						
Adjusted Free Cash Flow	\$141.5	\$315.1	\$372.3	\$401.6	\$80.1	\$116.5	\$366.2
Net Sales	\$1,766.7	\$1,926.3	\$2,162.8	\$2,141.8	\$559.4	\$512.1	\$1,950.0
Adjusted Free Cash Flow (% to Net Sales)	8.0%	16.4%	17.2%	18.8%	14.3%	22.7%	18.8%

 ^{(1) 2009} adjusted for certain non-recurring activity: (a) capitalized accrued interest on Senior Toggle Notes (\$29) million, (b) cash restructuring charge \$51 million, (c) accounts payable early payments \$3 million, (d) delayed accounts receivable receipts \$19 million and (e) Lehman LIBOR swap settlement \$17 million.